



NORFOLK AND PORTSMOUTH BELT LINE RAILROAD COMPANY

NPBL Utility Permit Engineering Review Process Instructions

Please send initial written request to install utility on Norfolk and Portsmouth Belt Line Railroad Company (NPBL) property to:

Email: desmaraisconsulting@gmail.com

Email: Cannon.Moss@npblrr.com and adam.reeder@npblrr.com

In an effort to effectively facilitate the utility engineering review, NPBL has engaged DesMarais Consulting LLC (DMC) to provide professional engineering services. In order to reimburse DMC for the engineering review, the utility applicant must send payment to DMC to cover the engineering review fee.

Engineering Fee:

The non-refundable, utility engineering review fee is in the amount of \$4,000 and shall be made payable to “**DesMarais Consulting LLC**”. The check or money order, along with application and project plans, can be mailed directly to DMC at the following address:

DesMarais Consulting LLC
Attn: Patrick DesMarais
107 N. Whitehorse Rd
Phoenixville, PA 19460
Phone: Patrick DesMarais at (904) 574-0242
Email: desmaraisconsulting@gmail.com

Please note that the engineering fee covers a standard review of the application, engineering plans and information received from the applicant requesting to place a utility facility on NPBL property and right of way. If additional engineering review is required to analyze special reports or conditions involving geotechnical, environmental, structural, drainage calculations, electrical, railroad warning devices wiring/equipment, etc., additional processing fees may apply.

- Requests for parallel utility installations involving NPBL will require special handling. Please contact Patrick DesMarais at (904) 574-0242 to request the engineering fee and typical review schedule for your project.
- Engineering fee does not encompass charges imposed by NPBL for the utility license, flagging services, construction monitoring/inspection services, or other matters.
- Engineering fees do not include costs associated with licenses, insurance, regulatory permitting, construction monitoring, flagging or mobilization.

Note: No construction activity may occur on NPBL property, including material or equipment staging, until an agreement is issued by NPBL, all requirements have been met, and fees are paid in full.

Project Information, Location Map, Plans and Specifications:

Please provide a brief description of the utility project purpose, objectives and background, or specific circumstances we may need to consider when processing the application, including:

- Expected number of end user(s) of the utility,
- If the utility is required as part of a public highway or bridge construction, please provide the name and contact of Public Project sponsor
- If known, other Track Ownership (i.e. – industry owned or NPBL owned).

Please provide a detailed location map indicating the proposed location of the utility, the railroad and local streets and highways. The location plan should include a distance from a milepost marker or centerline of the nearest grade crossing or bridge to the proposed utility. If the nearest grade crossing has a metal tag on the crossbuck or flasher post at the crossing, please provide the DOT Number of the



nearest grade crossing. All public and private rail-highway crossings have a unique 6 digit number with 1 letter assigned in a format such as 123 456 K.

Pipeline drawings will be reviewed for compliance with the Norfolk Southern Specifications for Pipeline Occupancy (NSCE-8). The NSCE-8 specifications can be found online here:

<http://www.nscorp.com/content/dam/nscorp/real-estate/Wire-Pipe/Specs-pipeline-occupancy-NSCE-8.pdf>

Wireline drawings will be reviewed for compliance with the Norfolk Southern Specifications for Wire, Conduit and Cable Occupations (NSCE-4). The NSCE-4 specifications can be found online here:

<http://www.nscorp.com/content/dam/nscorp/real-estate/Wire-Pipe/Specs-wire-conduit-cable-occupations-NSCE-4.pdf>

The minimum requirement for all applications is a plan view, profile view (cross section), Pipe Data Sheet (pipelines only) and/or a Conduit Data Sheet (conduits only).

Process:

Once NPBL & DMC receive the initial utility installation request, and DMC has received the engineering fee, completed application and associated drawings, DMC will review the requested utility installation. Upon the engineering approval of the plans, DMC will prepare the necessary agreements (in coordination with NPBL).

The applicant will be advised if any additional information is required within one (1) week of receipt of initial application package.

Upon receipt of all required information, DMC will advise applicant of any items not in accordance with the railroad requirements. If revisions are required, revised plans must be prepared and submitted for review. Once final application plans are received and reviewed, and if no exceptions are taken to the requested utility installation, an agreement for the utility will be executed between the utility owner and NPBL.

Once the fully executed agreement is in place, a return package will be provided to the applicant/utility owner which will include contact information for the local NPBL representative(s). The designated NPBL representative must be contacted prior to any construction on, under, or over NPBL right of way.

As part of the agreement terms, the NPBL insurance requirements must also be met prior to construction.

NPBL Right of Way:

It is recommended that each applicant obtain current property ownership information from local sources typically used for this purpose, such as City or County deeds. If the railroad right of way width is critical for plan development, please first submit an application, after which NPBL and DMC will assist in final plan preparation with applicant.

Construction:

No construction activity may occur on NPBL property, including material or equipment staging, until a fully executed agreement is issued, all insurance and construction requirements have been met, all fees are paid in full, and proper project coordination with NPBL have been made.

Utility owner and/or its contractor shall be responsible for the State 1-CALL utility locate system (811) for existing utilities in and around the railroad property.



Aerial Wire Lines or Cable Lines

(Complete all applicable information)

1. Type of proposed installation:

- Transverse crossing only
- Longitudinal (parallel to tracks)
- Longitudinal and transverse crossing(s)
- Other _____

2. Type of wire: Fiber Optic Cable TV Telephone Electric Power
 Other _____

3. Specification of wireline:

- Total number of wires: _____
- Material of wire: _____
- Maximum circuit voltage: _____
- Total number of fibers or pairs in cable: _____

4. Type of poles: New If new poles, steel or wood
 Existing

5. Will there be any guy wires on or over the railroad right of way? Yes No

6. Minimum height of wire above top of rail at 65°F _____ (feet)

All wireline applications must include a plan and profile view of the proposed overhead wireline.

Underground Conduits for Wire Lines or Cable Lines

(Complete all applicable information)

1. Type of proposed installation:

- Transverse crossing only
- Longitudinal (parallel to tracks)
- Longitudinal and transverse crossing(s)
- Other _____

2. Type of wire: Fiber Optic Cable TV Telephone Electric Power
 Other _____

3. Specification of wireline:

- Total number of wires: _____
- Material of wire: _____
- Maximum circuit voltage: _____
- Total number of fibers or pairs in cable: _____

4. Complete a Conduit Data Sheet (see below).

All underground conduit applications must include a conduit data sheet, plan, and profile view of the proposed underground utility.

Pipelines

(Complete all applicable information)



1. Type of proposed installation:

- Transverse crossing only
- Longitudinal (parallel to tracks)
- Longitudinal and transverse crossing(s)
- Other _____

2. Commodity to be transmitted in the pipeline: _____

- a. Transmitted by: Gravity Force Liquid Gas Steam
 Other _____

- b. Type of commodity: Flammable Non-flammable Corrosive Toxic
 Other _____

3. Pipeline to be cased or uncased? (circle one)

- If there is a casing pipe, casing pipe must extend the full width of the railroad right of way.

Casing pipe length: _____ feet

4. Complete a Pipe Data Sheet (see below).

All pipeline applications must include a pipe data sheet, plan, and profile view of the proposed underground utility.



CONDUIT DATA SHEET

	CONDUIT / CASING PIPE
NOMINAL SIZE OF PIPE	
MATERIAL*	
OUTSIDE DIAMETER	
INSIDE DIAMETER	
WALL THICKNESS - must be at least 0.188"	
TYPE OF COATING	

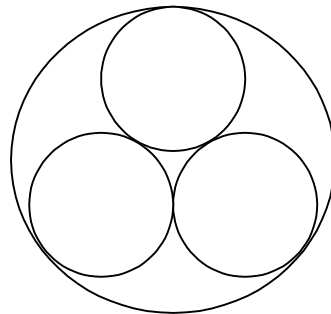
*** STEEL conduits required at least 10' depth below base of rail
 HDPE & PVC conduits are considered at least 15' depth below base of rail**

Proposed Method of Installation:

- Jack & Bore (Section 5.1.3)
- Directional Boring Method "A" (Section 5.1.6) – *must have at least 10' depth below base of rail*
- Directional Boring Method "B" (Section 5.1.6) – *only for casings 6 inches or less in diameter*
- Open Cut (Section 5.1.2) – *Open cut installations will be considered on a case-by-case basis by NPBL.*
- Other _____

Multiple Innerducts? Yes - Number of innerducts within casing pipe: _____
 No

- Provide a detail or cross section of the casing pipe with innerducts (see below).
- Clearly mark the type of facility that will be installed within each innerduct. If innerduct will be left spare or empty, please indicate as such.



Conduit crossing to be installed and maintained in accordance with NS Specifications.



PIPE DATA SHEET

	CARRIER PIPE	CASING PIPE
CONTENTS TO BE HANDLED		
MAX. ALLOWABLE OPERATING PRESSURE		
NOMINAL SIZE OF PIPE		
OUTSIDE DIAMETER		
INSIDE DIAMETER		
WALL THICKNESS		
WEIGHT PER FOOT		
MATERIAL		
PROCESS OF MANUFACTURE		
SPECIFICATION		
GRADE OR CLASS (Specified Minimum Yield Strength)		
TEST PRESSURE		
TYPE OF JOINT		
TYPE OF COATING		
DETAILS OF CATHODIC PROTECTION		
DETAILS OF SEALS OR PROTECTION AT END OF CASING		
CHARACTER OF SUBSURFACE MATERIAL		
APPROXIMATE GROUND WATER LEVEL		
SOURCE OF INFORMATION ON SUBSURFACE CONDITIONS		

Proposed Method of Installation:

- Bore and jack (per Section 5.1.3 of NSCE-8)
- Jacking (per Section 5.1.4 of NSCE-8)
- Tunneling (with Tunnel Liner Plate) (per Section 5.1.5 of NSCE-8)
- Directional Bore/Horizontal Direction Drilling – Method A (per Section 5.1.6 of NSCE-8)
- Directional Bore/Horizontal Direction Drilling – Method B (per Section 5.1.6 of NSCE-8)
- Open Cut (per Section 5.1.2 of NSCE-8). – *Open cut installations will be considered on a case-by-case basis by NPBL.*
- Other _____

Pipeline and crossing to be installed and maintained in accordance with NS Specifications.